

Table 51. Summary Statistics for Natural Gas — Florida, 1996-2000

	1996	1997	1998	1999	2000
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	6,706	6,907	6,547	6,702	7,279
Total	6,706	6,907	6,547	6,702	7,279
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Wet After Lease Separation	6,706	6,907	6.547	6.702	7.279
Nonhydrocarbon Gases Removed	700	793	751	769	788
Marketed Production	6,006	6.114	5.796	5,933	6.491
Extraction Loss	1,649	1,563	1,523	1,557	1,354
Total Dry Production	4,357	4,551	4,273	4,376	5,137
Supply (million cubic feet)					
Dry Production	4,357	4,551	4,273	4,376	5,137
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	483,085	503,155	472,632	508,613	523,997
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,041	-21,998	-10,664	^R 6,459	-394
Total Supply	486,401	485,707	466,241	R519,447	528,740

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas — Florida, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)		•	!	!	•
Consumption	486,367	485,679	466,241	R519,447	528,740
Deliveries at State Borders	100,007	100,070	100,211	010,111	020,1 10
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	33	28	0	0	0
Additions to Storage	33	20	O	0	O
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	486,401	485,707	466,241	^R 519,447	528,740
Consumption (million cubic feet)					
Lease Fuel	2,049	2,321	2,200	2,240	2,307
Pipeline Fuel	5.723	5.644	3.830	6.822	7.087
Plant Fuel	125	113	129	147	157
Delivered to Consumers		· · ·	·=-		
Residential	16.293	13.117	14.102	13.797	15.133
Commercial	41,810	36,700	37,659	36,269	47,904
Industrial	136.722	130.816	126.891	140.740	139.597
Vehicle Fuel	88	64	84	82	69
Electric Utilities	283,557	296,903	281,346	R319,351	316,486
Total Delivered to Consumers	478,471	477,601	460,082	R510,239	519,190
Total Consumption	486,367	485,679	466,241	R519,447	528,740
Delivered for the Account of Others					
(million cubic feet)					
Residential	118	104	104	109	114
Commercial	1,204	932	1,281	1,998	15,603
Industrial	119,191	117,731	118,050	133,167	133,433
Electric Utilities	269,460	297,298	287,762	328,964	333,696
Number of Consumers					
Residential	521,674	532,790	542,770	556,628	571,972
Commercial	47,578	48.251	46,778	50.052	50.888
Industrial	517	565	579	579	818
Average Annual Consumption per Consum (thousand cubic feet)	er				
Commercial	879	761	805	725	941
Industrial	264,453	231,533	219,156	243,075	170,657
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	_	_	_	_	_
Exports	_	_	_	_	_
Pipeline Fuel	2.37	2.38	2.38	2.33	3.81
City Gate	3.73	3.97	3.42	3.49	5.10
Delivered to Consumers	0.70	0.07	0.72	0.40	5.10
Residential	10.74	11.90	11.29	11.59	12.93
Commercial	6.45	6.85	6.41	6.51	7.71
Industrial	4.21	6.65 4.41	3.98	4.03	7.71 5.82
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Vahiala Fuel	4.07	E 07	4 70	4 50	0.00
Vehicle FuelElectric Utilities	4.87 3.12	5.07 2.51	4.72 2.27	4.56 3.10	6.32 4.50

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

⁼ Not applicable.